

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3492
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
2. NAME OF OPERATOR Lomax Exploration Company			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, TX 77210			8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 661' FNL & 659' FEL NE/NE At proposed prod. zone			9. WELL NO. 1-25
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles Southwest of Myton, Utah			10. FIELD AND POOL, OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 659			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T4S, R3W
16. NO. OF ACRES IN LEASE 648.04			12. COUNTY OR PARISH 13. STATE Duchesne Utah
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3782			20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 6500 <i>WASATCH</i>			22. APPROX. DATE WORK WILL START* July, 1983
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5578 GR			

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5.18.83

BY: *[Signature]*

RECEIVED

MAY 16 1983

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* G. L. Pruitt TITLE V.P. Drilling & Production DATE May 11, 1983

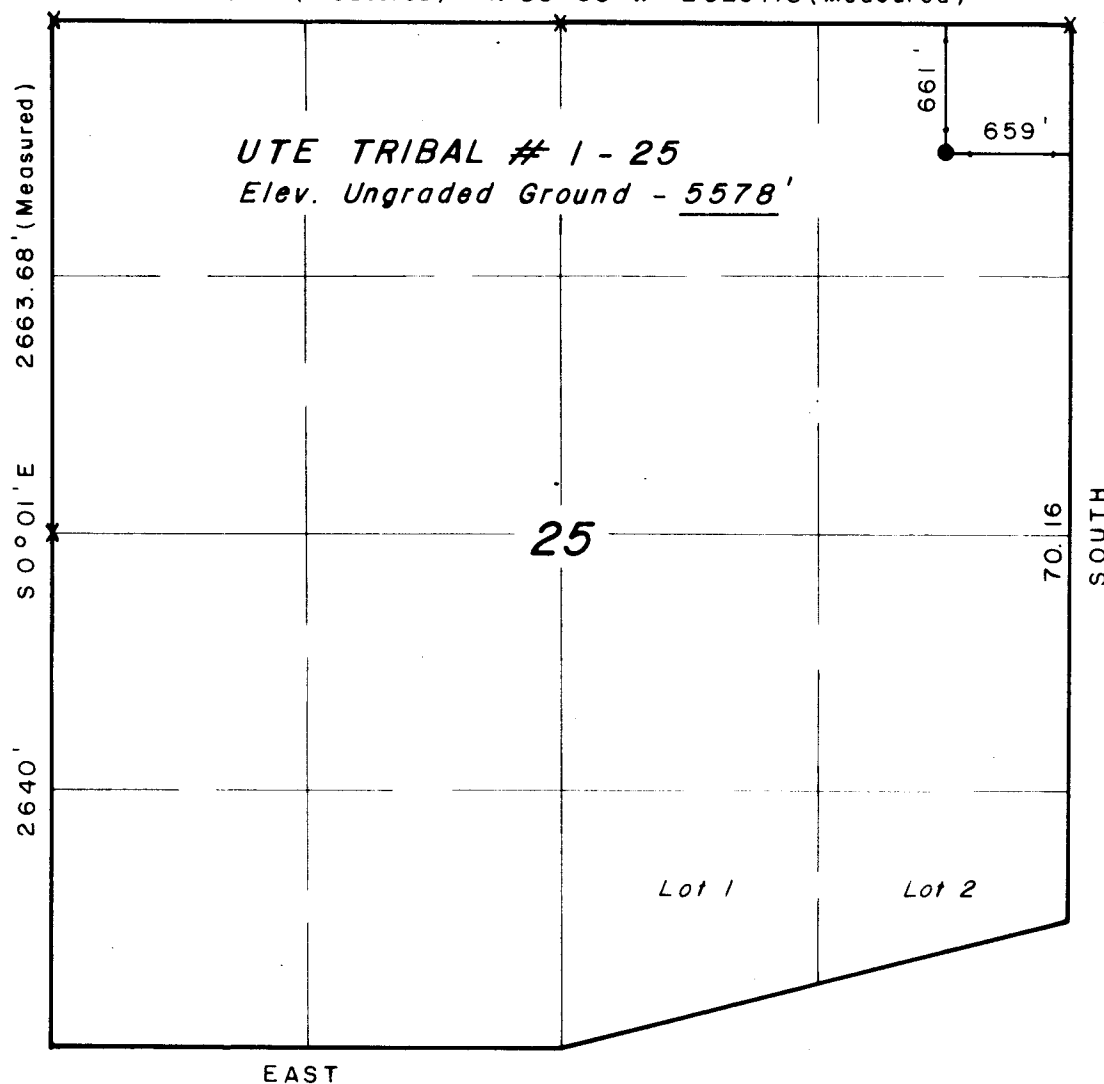
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*T 4 S , R 3 W , U.S.B. & M.*

2676.77' (Measured) N 89°55' W 2625.18 (Measured)



X = Section Corners Located

PROJECT  
LOMAX EXPLORATION CO.

Well location , UTE TRIBAL # 1-25,  
located as shown in the NE 1/4 NE 1/4  
Section 25 , T 4 S , R 3 W , U.S.B.  
& M. Duchesne County , Utah .



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/27/82
PARTY	RK JF LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	LOMAX

## TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
Ute Tribal #1-25  
NE/NE Section 25, T4S, R3W  
Duchesne County, Utah

### 1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

### 2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 - 1750'
Green River	1750'
Wasatch	6700'

### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation - Sand & Shale, primary objective oil

### 4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'  
5 1/2", J-55, 17#, STC; set at TD  
All casing will be new

### 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

### 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

LOMAX EXPLORATION COMPANY  
Ute Tribal #1-25  
NE/NE Section 25, T4S, R3W  
Duchesne County, Utah

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately July, 1983.

LOMAX EXPLORATION  
13 Point Surface Use Plan  
For  
Well Location  
UTE TRIBAL #1-25  
Located In  
Section 25, T4S, R3W, U.S.B. & M.  
Duchesne County, Utah

LOMAX EXPLORATION  
Ute Tribal #1-25  
Section 25, T4S, R3W, U.S.B. & M.

## 1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Ute Tribal #1-25, located in the NE 1/4 NE 1/4 Section 25, T4S, R3W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles to its junction with Utah State Highway 53 to the South; proceed in a Southerly direction along this Highway 6.6 miles to its junction with an existing improved road to the Southwest; proceed in a Southwesterly direction along this road 2.3 miles to its junction with an existing jeep trail to the Northeast. This jeep trail will require extensive upgrading and will be considered under item #2.

U.S. Highway 40 is a bituminous surfaced road and is maintained by state road crews. Utah State Highway 53 is a bituminous surfaced road to its junction with Highway 216 at which point it is an improved gravel surfaced road and is maintained by county road crews. All other roads are built out of native materials accumulated during construction.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., B.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

There will be no new culvert required on this existing road.

## 2. PLANNED ACCESS ROAD

See Topographic Map "B".

The existing jeep trail proposed road leaves the existing dirt road described in Item #1 in the SW 1/4 SW 1/4 Section 25, T4S, R3W, U.S.B. & M., and proceeds in a Northeasterly direction approximately 1.1 miles to the proposed location site.

The proposed access road and existing jeep trails will be an 18' crown roads (9' either side of the centerline) with drain ditches along either side of the proposed roads where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There is one fence encountered along this proposed road. A cattleguard and gate will be placed at this fence. This cattleguard will be placed according to the specifications found in the Oil and Gas Surface Operations Manual.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

There are no known existing producing wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, abandoned wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on Topo Map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.



As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 11 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Ute Tribal #1-25 is located on a relatively flat area South of the South Myton Bench and Pleasant Valley.

The terrain in the vicinity of the location slopes from the South through the location site to the North at approximately 1.0% grade.

The Duchesne River is approximately 3.5 miles North of this location site.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grasses, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands involved under this action are under B.I.A. Jurisdiction.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt  
LOMAX EXPLORATION  
333 North Belt East, Ste. 880  
Houston, TX 77060

1-713-931-9276

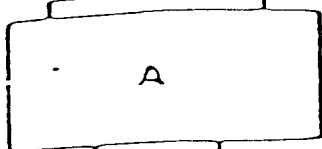
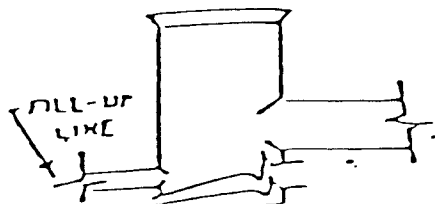
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

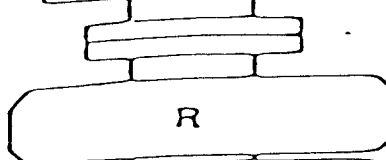
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5/12/83

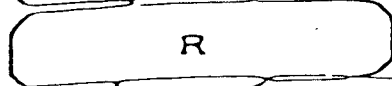
Jack Pruitt



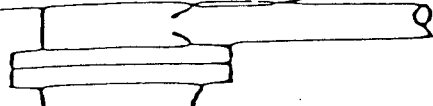
Shaffer Spherical  
10" 900



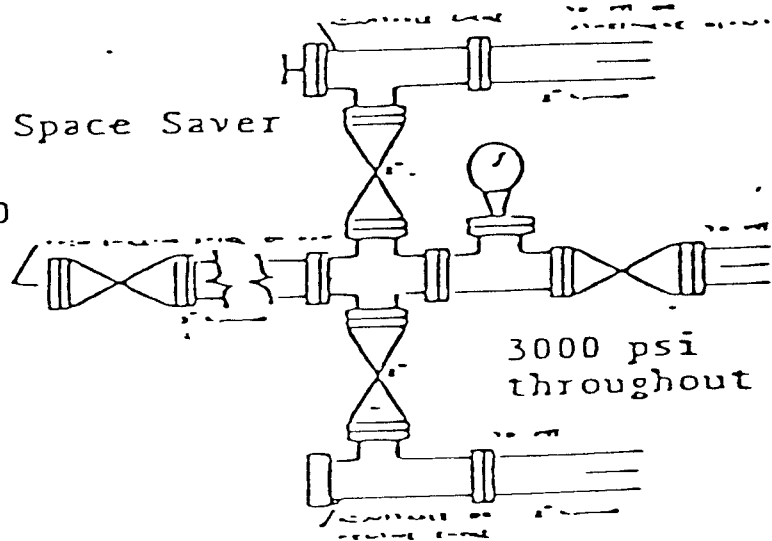
Cameron Space Saver



10" 900



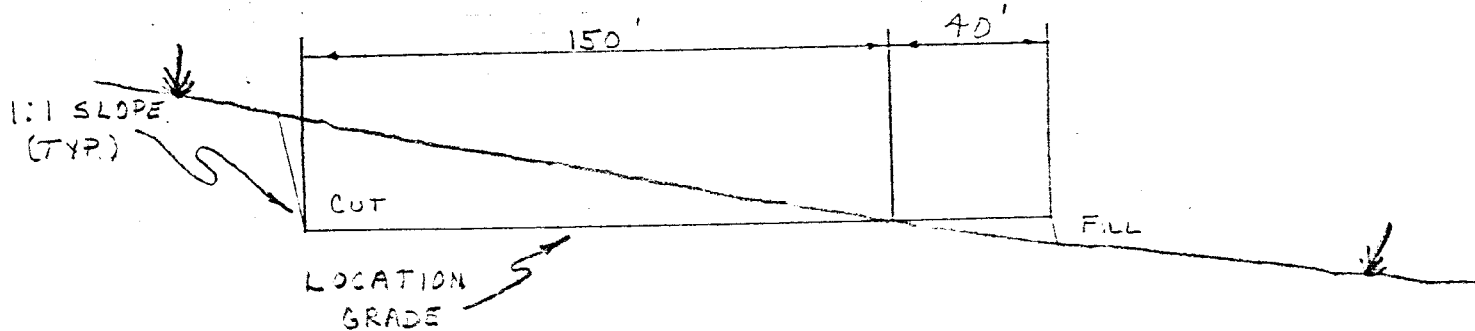
Coringhead



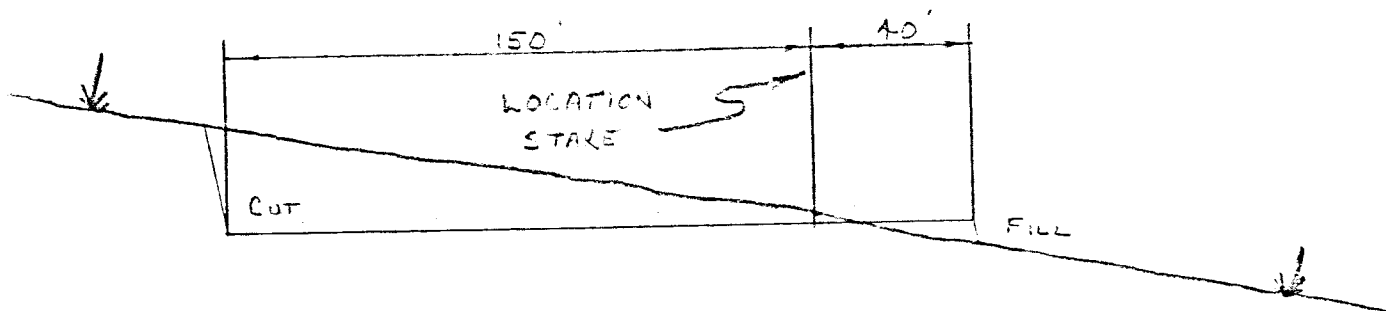
# LUMAX EXPLORATION CO.

UTE TRIBAL #1-25

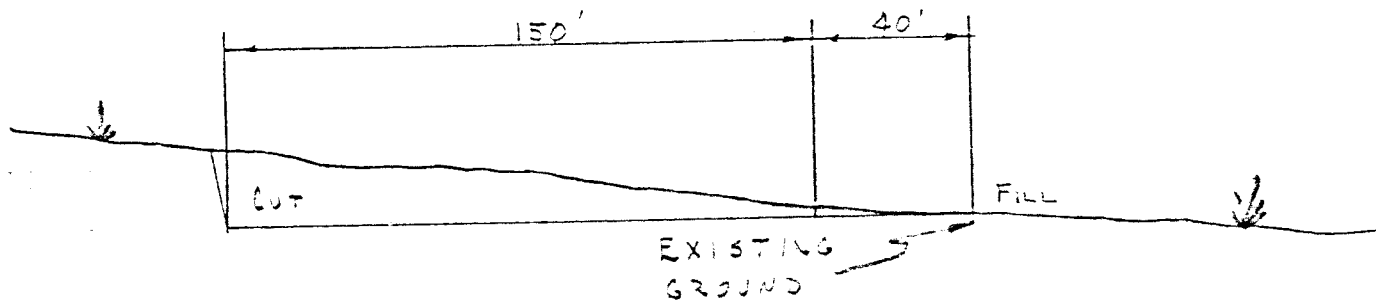
STA. 0+00



STA. 1+50



STA. 3+00



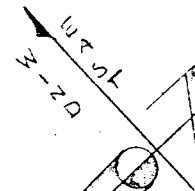
SCALES

1" = 50'

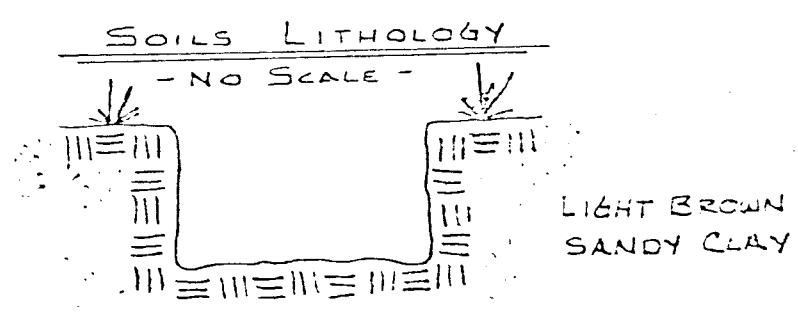
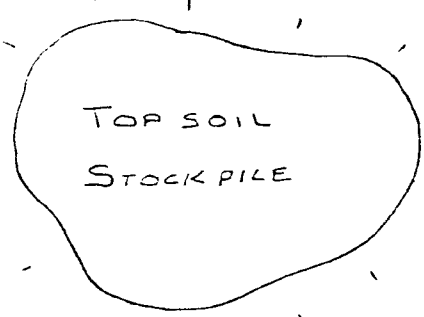
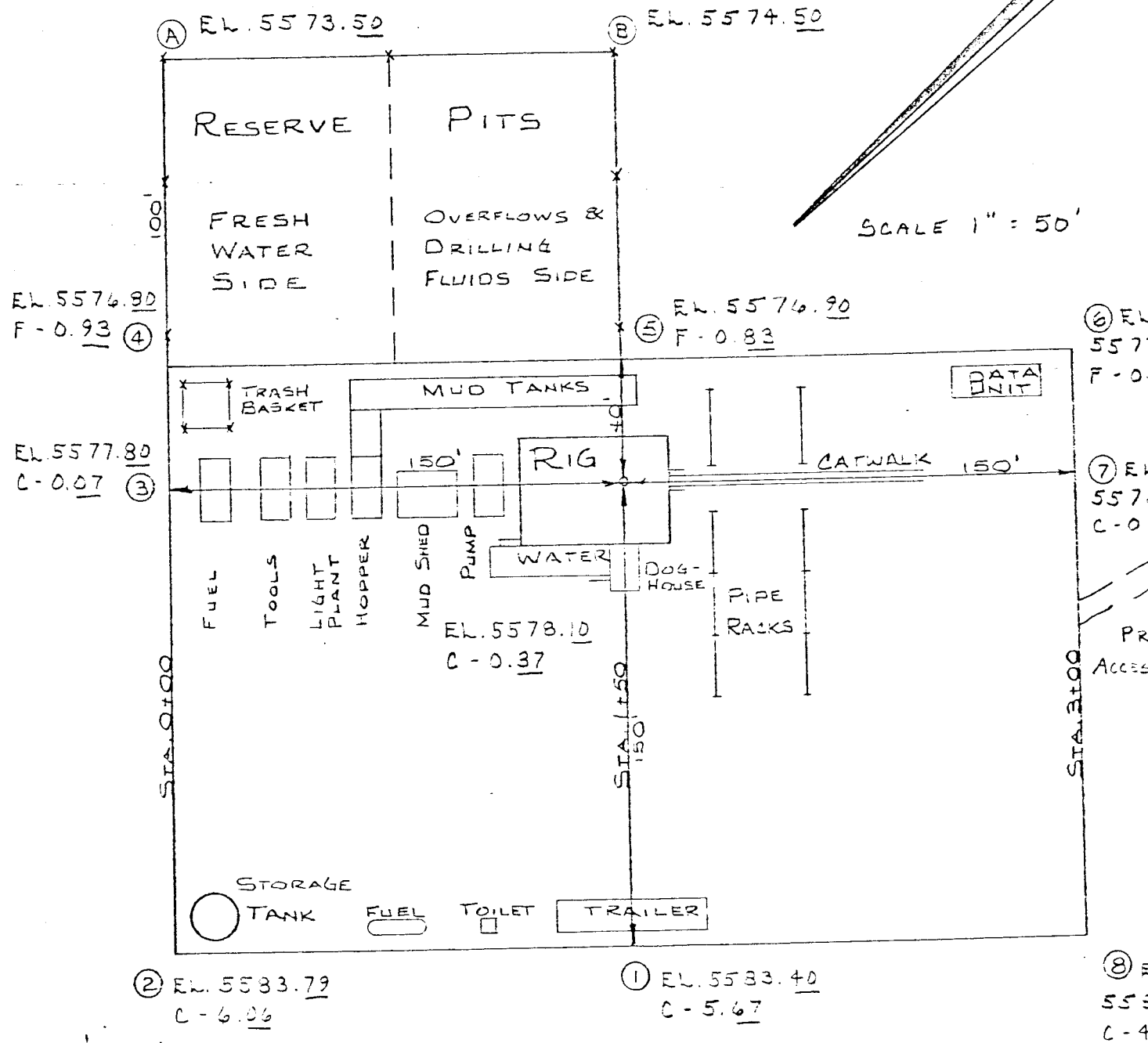
APPROX. YARDAGES

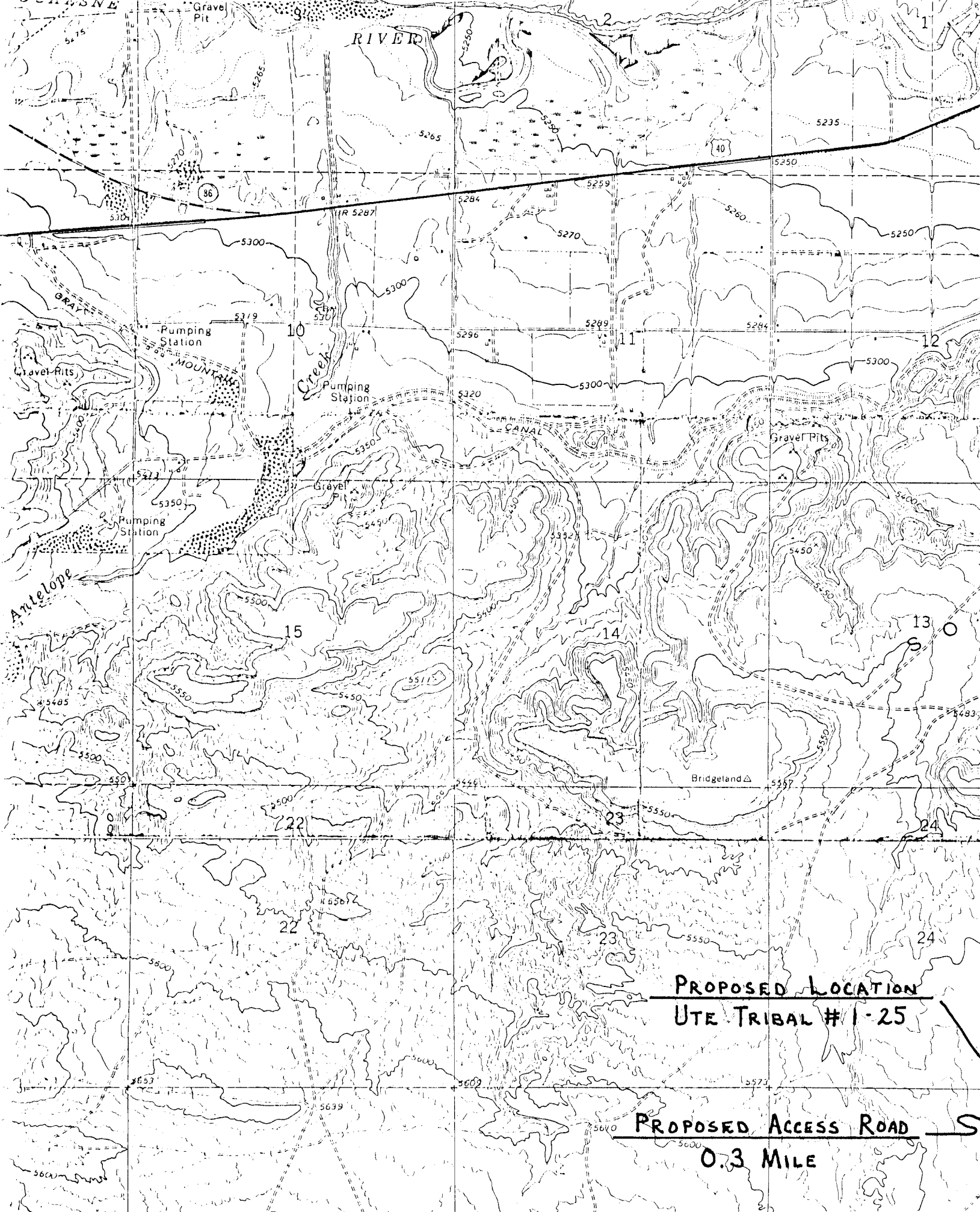
Cu. Yds. CUT = 4946

Cu. Yds. FILL = 115



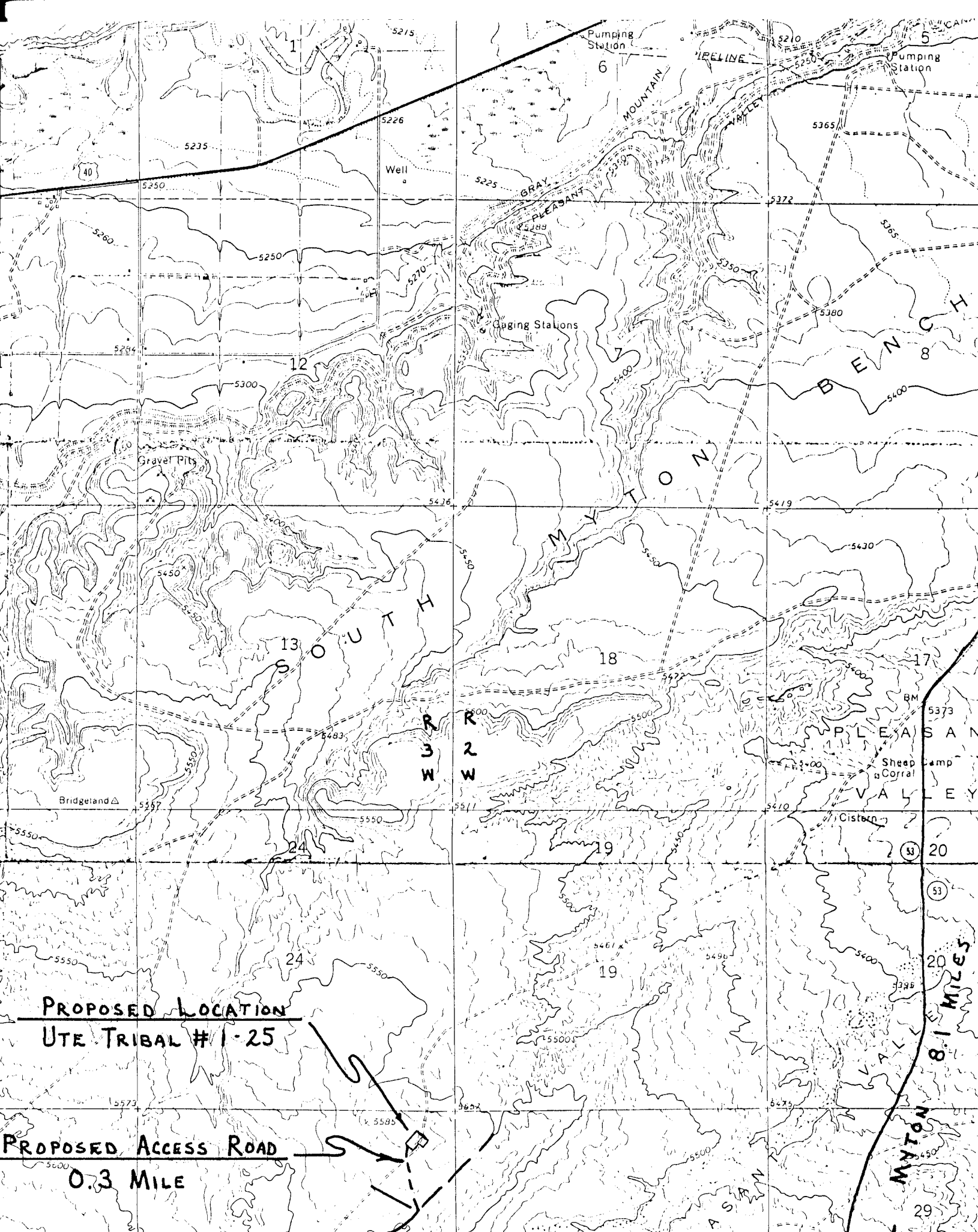
SCALE 1" = 50'





PROPOSED LOCATION  
UTE TRIBAL #1-25

PROPOSED ACCESS ROAD  
0.3 MILE





PROPOSED LOCATION  
UTE TRIBAL #1-25

PROPOSED ACCESS ROAD  
0.3 MILE

JEEP TRAIL TO BE UP GRADED

1.1 MILES

PROPOSED GUARANTEE

INDIAN

T 4 S  
T 5 S

T 4 S  
T 5 S

T 4 S  
T 8 S

26

34

35

25

36

35

3

24

23

22

25

26

27

24

26

5835

5905

T 8 S

5980

5742

5789

5900

5883

5657

5661

5692

5726

5671

5650

5600

5602

5653

24

23

22

24

23

22

25

26

27

24

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5835

5905

T 8 S

5980

5742

5789

5900

5883

5657

5661

5692

5726

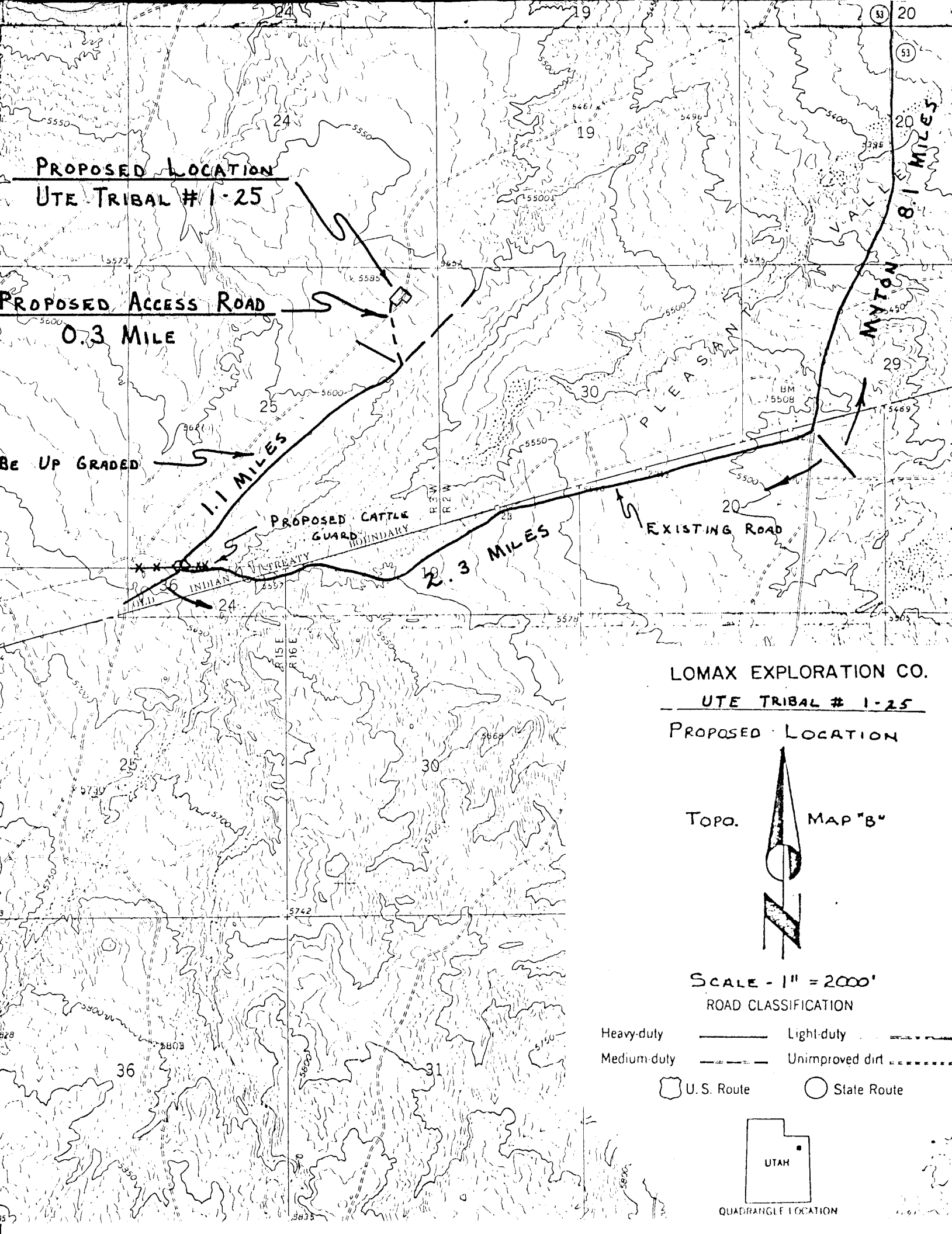
5671

5650

5600

5602

5653



LOMAX EXPLORATION CO.

UTE TRIBAL # 1-25

PROPOSED LOCATION

TOPO.

MAP "B"



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Heavy-duty

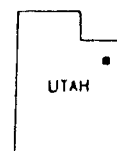
Light-duty

Medium-duty

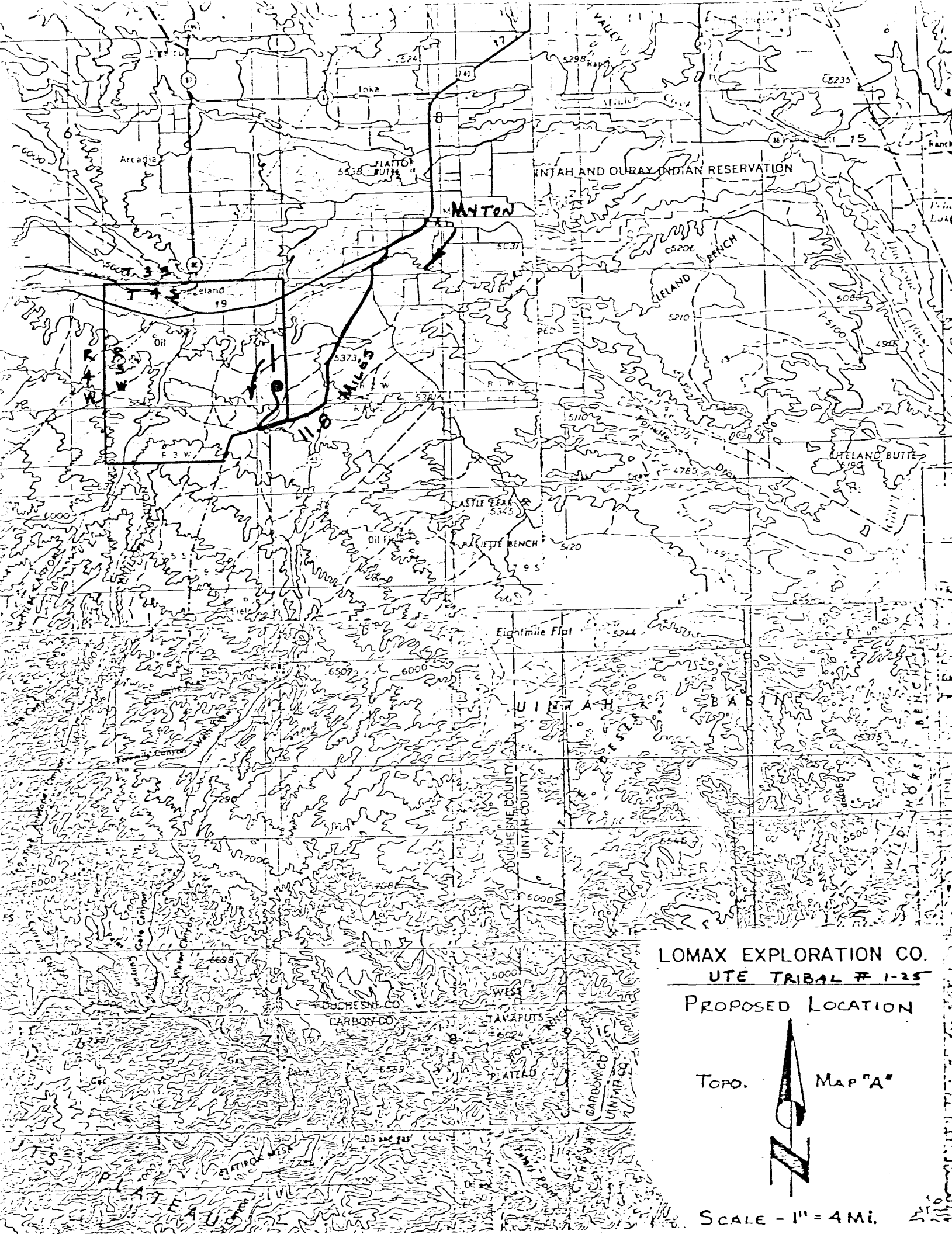
Unimproved dirt

U. S. Route

State Route



QUADRANGLE LOCATION



LOMAX EXPLORATION CO.  
UTE TRIBAL # 1-25

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE - 1" = 4 MI.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Lomax Exploration Company

## 3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

✓ 661' FNL & 659' FEL NE/NE  
811'

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

12 miles Southwest of Myton, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

659

## 16. NO. OF ACRES IN LEASE

648.04

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3782

## 19. PROPOSED DEPTH

6500

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5578 GR

## 22. APPROX. DATE WORK WILL START\*

July, 1983

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt

TITLE V.P. Drilling &amp; Production

DATE May 11, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

for E. W. Gwynn  
Chief, Br. of Fluid Mins.

DATE

JUL 21 1983

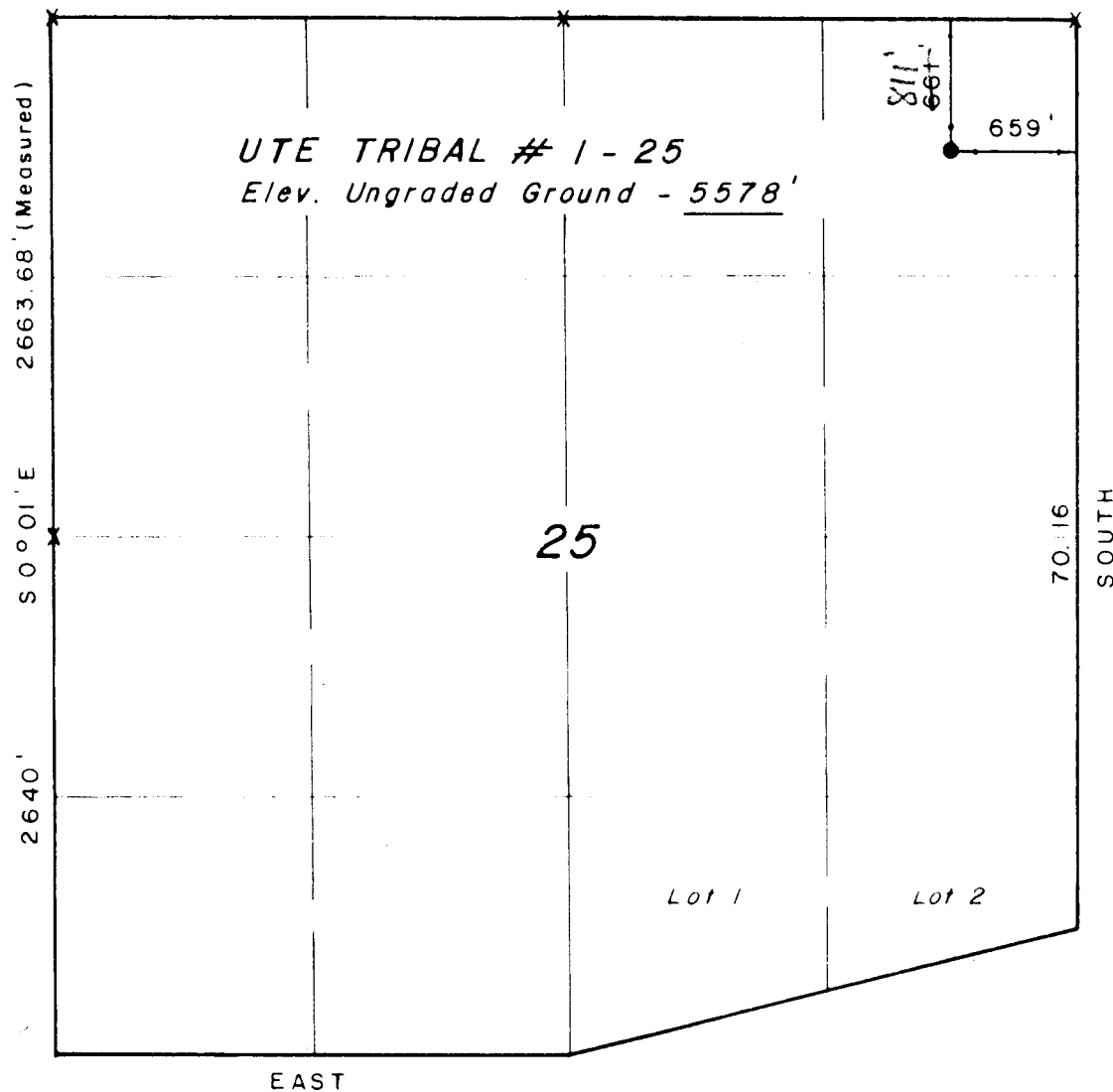
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

*T 4 S , R 3 W , U.S.B. & M.*

2676.77' (Measured) N 89°55'W 2625.18 (Measured)



X = Section Corners Located

PROJECT  
LOMAX EXPLORATION CO.

Well location , *UTE TRIBAL # 1-25*,  
located as shown in the NE 1/4 NE 1/4  
Section 25 , T 4 S , R 3 W , U.S.B.  
& M. Duchesne County , Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/27/82
PARTY	RK JF LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	LOMAX

Lomax Exploration Company  
Well No. 1-25  
Section 25, T. 4 S., R. 3 W.  
Duchesne County, Utah  
Lease 14-20-H62-3492

#### Supplemental Stipulations

- 1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather firewood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Obtain right-of-ways and permit from the BIA and Ute Tribe.

13. Paint production facilities.

14. Use access road as main road to the area with all access to other wells off of this access road.

15. Move well location south 150' to reduce cut and fill on north edge of location.

16. Rotate location 180 degrees to accommodate production facilities.

17. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

OPERATOR Lomax Exploration DATE 5-16-83  
WELL NAME Wttr Ditch 1-25  
SEC NE NE 25 T 4S R 3W COUNTY Duchess

43-013-30769  
API NUMBER

Indian  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

CHIEF PETROLEUM ENGINEER REVIEW:

5/18/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

approval contingent upon acquisition  
of water rights for water to be used during  
drilling.



☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 18, 1983

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

RE: Well No. Ute Tribal 1-25  
NENE Sec. 25, T.4S, R. 30  
661 FNL, 659 FEL  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Approval contingent upon verification of water rights for water to be used during drilling.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30769.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Bureau of Indian Affairs  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

December 5, 1983

Lomax Exploration Company  
P.O. Box 4503  
Houston, Texas 77210-4503

Re: See Attached Well Sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj

Well No. Ute Tribal #11-13  
NE SW Sec. 13, T. 4S, R. 3W.  
1940' FSL, 1980' FWL  
Duchesne County, Utah

Well No. Ute Tribal 1-25  
NE NE Sec. 25, T. 4S, R. 3W.  
661' FNL, 659' FEL  
Duchesne County, Utah

Well No. Federal #13-35  
SW SW Sec. 35, T. 8S, R. 16E.  
640' FSL, 592' FWL  
Duchesne County, Utah

Well No. State #15-36  
SW SE Sec. 36, T. 8S, R. 16E.  
793' FSL, 2133' FEL  
Duchesne County, Utah

Well No. State #15-32  
SW SE Sec. 32, T. 8S, R. 17E.  
800' FSL, 2397' FEL  
Duchesne County, Utah

Well No. Federal #3-1  
SW NE Sec. 1, T. 9S, R. 16E.  
1892' FNL, 1898' FEL  
Duchesne County, Utah

Well No. Federal #4-1  
SW NW Sec. 1, T. 9S, R. 16E.  
1984' FNL, 666' FWL  
Duchesne County, Utah

Well No. State #1A-2  
NE NE Sec. 2, T. 9S, R. 16E.  
646' FNL, 637' FEL  
Duchesne County, Utah

Well No. Federal #1-23  
NE NE Sec. 23, T. 9S, R. 16E.  
638' FNL, 630' FEL  
Duchesne County, Utah

December 22, 1984<sup>3</sup>

RECEIVED  
DEC 27 1984

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Ms. Claudia Jones

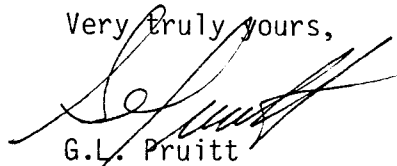
Permits to Drill

Gentlemen:

Please reference your letter dated December 5, 1983 concerning well permits for eight wells which have not been spudded. The Ute Tribal #1-25 and Federal #13-35 are scheduled in our immediate drilling plans. We intend to drill several of the other listed wells during 1984 and would therefore like to maintain an approved permit to drill.

Please let me know if this presents a problem.

Very truly yours,



G.L. Pruitt  
V.P. Drilling & Production

GLP/mt

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276  
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066  
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 29, 1983

Lomax Exploration Company  
P.O. Box 4503  
Houston, TX 77210

Attention: G.L. Pruitt

Well No. Federal #13-35  
API # 43-013-30745  
640' FSL, 592' FWL SW SW  
Sec. 35, T. 8S, R. 16E.  
Duchesne County, Utah

Well No. Ute Tribal #1-25  
API # 43-013-30769  
661' FNL, 659' FEL NE NE  
Sec. 25, T. 4S, R. 3W.  
Duchesne County, Utah

Well No. Federal #1-23  
API #43-013-30660  
Sec. 23, T. 9S, R. 16E.  
Duchesne County, Utah  
638' FNL, 630' FEL NE NE

Gentlemen:

In response to your letter dated December 22, 1983, approval to drill the above wells is extended to March 1, 1984. Prior to spudding, a copy of the Utah Division of Water Rights (801-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise approval is ~~void~~.

Please refer to our original approval letter of August 25, 1983 for all other conditions of approval.

Thank you for your prompt attention to this matter.

Respectfully,

Norman C. Stout  
Administrative Assistant

NCS/cj

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION COMPANY

WELL NAME: DUCHESNE UTE TRIBAL 1-25

SECTION NENE 25 TOWNSHIP 4S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 55

SPUDDED: DATE 5-4-84

TIME 8:30 AM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Paul Curry

TELEPHONE # 713-931-9276

DATE 5-8-84 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

E\*  
re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3492
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 811' FNL & 659' FEL NE/NE		8. FARM OR LEASE NAME Duchesne Ute Tribal
14. PERMIT NO. API 43-013-30769		9. WELL NO. #1-25
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5578' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T4S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other*) Spud	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESIGN, PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4-29-84 Drilled 13" surface hole to 300' GL with dry hole digger. Set 8 5/8" 24#, J-55 Casing at 280' GL. Cemented with 210 sx. Class "G" and 1/4#/sk flocele. Cement returns to surface.

5-04-84 Spud at 8:30 a.m. with TWT Rig #55

RECEIVED

MAY 11 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt

(This space for Federal or State office use)

TITLE V.P. Drilling & Production DATE May 9, 1984

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

4. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3492

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Duchesne U.T.

9. WELL NO.

#1-25

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 25, T4S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

5/04/84

16. DATE T.D. REACHED

5/15/84

17. DATE COMPL. (Ready to prod.)

-----

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5578' GR

19. ELEV. CASINGHEAD

---

20. TOTAL DEPTH, MD & TVD

6500'

21. PLUG. BACK T.D., MD & TVD

-----

22. IF MULTIPLE COMPL., HOW MANY\*

-----

23. INTERVALS DRILLED BY

-----

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

P & A

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL, CDL-CNL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	280' GL	13"	210 sx Class "G" & 1/4# / sk floce	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA						Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul Curry Paul Curry TITLE Engineering Assistant DATE June 7, 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River	3000'	3502'	DST #1 10"-60"-90"-120" IF: 148-210# ISI: 1513# FF: 262-491# FSI: 1540# REC: 1344' HGLM Smp1r : 1050 cc mud 217 cu.ft-gas, 350 psi	Douglas Creek Black Shale Facies	5236' 5970'	

38.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY		5. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3492
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 811' FNL & 659' FEL NE/NE		8. FARM OR LEASE NAME Duchesne Ute Tribal
14. PERMIT NO. API 43-013-30769		9. WELL NO. #1-25
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5578' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T4S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/17/84 Set Cmt Plugs @ 5140'-5340' (80sx)  
3000'-3300' (80 sx)  
190-390' (85 sx)  
Surface (25 sx)

Well Plugged & Abandoned per telecon with Jerry Kenzka at the BLM, Vernal

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry Paul Curry

TITLE Engineering Assistant

DATE June 7, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

June 8, 1984

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

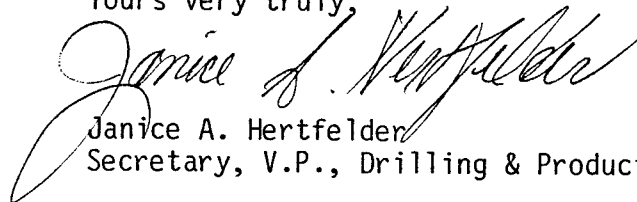
Ute Tribal #1-25  
NE/NE Sec 25, T4S, R3W  
Duchesne County, Utah  
WELL COMPLETION REPORT & LOG  
SUNDRY NOTICE

Gentlemen:

Please find enclosed the required copies of the Sundry Notice and Report on Well, the Well Completion Report, the Dual Laterlog and the Compensated Density and Compensated Neutron Log.

If further information is required, please advise.

Yours very truly,

  
Janice A. Hertfelder  
Secretary, V.P., Drilling & Production

JAH/  
Enclosures -

cc: State of Utah  
Division of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

June 8, 1984

State of Utah  
Division of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

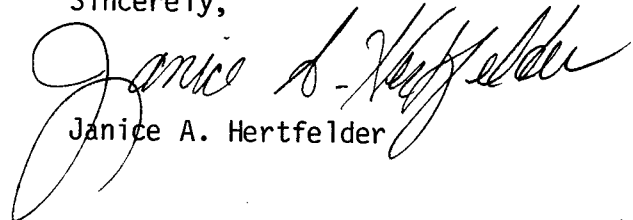
Gentlemen:

Please find enclosed the required copies of the "Report of  
Water Encountered During Drilling" report for the following well:

Duchesne Ute Tribal #1-25  
NE NE Sec 25, T4S, R3W  
Duchesne County, Utah

If further information is required, please advise.

Sincerely,



Janice A. Hertfelder

JAH  
Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

RECEIVED

DIVISION OF OIL  
GAS & MINING

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Duchesne Ute Tribal #1-25  
Operator Lomax Exploration Co. Address P.O. Box 4503, Houston, Texas 77210  
Contractor TWT Exploration Co. Address P.O. Box 1329, Park City, Utah 84060  
Location NE 1/4 NE 1/4 Sec. 25 T. 4S R. 3W County Duchesne

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	<u>No water encountered</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue of reverse side if necessary)

Formation Tops

Green River	3000'
Douglas Creek	5236'
Black Shale	5970'

Remarks

Facies

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



December 17, 1984

Bureau of Indian Affairs  
Real Property Management  
Uintah & Ouray Agency  
Fort Duchesne, Utah 84026

Re: Duchesne Ute Tribal #1-25  
NE/NE Sec. 25, T4S, R3W  
Duchesne County, Utah  
BIA# 14-20-H62-3492

Gentlemen;

The above mentioned well was reseeded on 11/1/84 with a seed mixture recommended by your office. Enclosed you will find the seed mixtures and amounts. A harrow was used to rake the seeds into the soil. A dry hole marker was put in place.

Sincerely,

Gary Richardson  
Engineering Assistant  
Drilling & Production

Enclosures (6)

GR/cc

cc: Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Duchesne ute Tubai

1-25

SEEDS

Genus           Atremisia  
Species       nova  
Common Name   Black sage  
Lot Number   ARNO-3037  
Origin        UT  
Elevation  
Pure Seed     7.74%  
Germination  63%TZ  
Hard Seed  
Total Germ & Hard  
Other Crop    0  
Inert Matter  92.26%  
Weed Seed     0  
Noxious Weed Seed None  
Tested  
Net Weight } 5 pounds



1 lb. per acre  
**Native Plants Inc.**

1697 West 2100 North  
Lehi, Utah 84043  
(801) 531-1456 SLC phone  
(801) 768-4422 Lehi phone

**GUARANTEE:**

Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.



Genus Agropyron  
Species spicatum  
Common Name 'Whitmar'  
Whitmar beardless bluebunch  
Lot Number AGSP-2768  
Origin WA  
Elevation  
Pure Seed 93.04%  
Germination 90%  
Hard Seed  
Total Germ & Hard  
Other Crop 0  
Inert Matter 6.63%  
Weed Seed .33%  
Noxious Weed Seed None  
Tested 10-83  
Net Weight 6 25 pounds



*2 lbs per acre*  
**Native Plants Inc.**

1697 West 2100 North  
Lehi, Utah 84043  
(801) 531-1456 SLC phone  
(801) 768-4422 Lehi phone

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Genus Agropyron  
Species smithii  
Common Name Western wheatgrass  
Lot Number AGSM-2621  
Origin MT  
Elevation  
Pure Seed 85.51%  
Germination 78  
Hard Seed  
Total Germ & Hard  
Other Crop 8.84%  
Inert Matter 5.52%  
Weed Seed .13%  
Noxious Weed Seed None  
Tested 3-84  
Net Weight 9 ~~25~~ pounds



*3 lbs per acre*  
**Native Plants Inc.**

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Lehi, Utah 84043  
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**GUARANTEE:**

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Genus Agropyron  
Species desertorum  
Common Name 'Nordan'  
Nordan crested wheatgrass  
Lot Number AGDE-2145  
Origin MT  
Elevation  
Pure Seed 91.57%  
Germination 96  
Hard Seed  
Total Germ & Hard  
Other Crop 0  
Inert Matter 8.43%  
Weed Seed 0  
Noxious Weed Seed None  
Tested 10-83  
Net Weight 9 ~~50~~ pounds



3 lbs per acre

**Native Plants Inc.**

1697 West 2100 North  
Lehi, Utah 84043  
(801) 531-1456 SLC phone  
(801) 768-4422 Lehi phone

Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

**GUARANTEE:**

# NPI SEEDS

Genus Oryzopsis  
Species hymenoides  
Common Name Nezpar indian ricegrass  
Lot Number ORHY-2377  
Origin Nampa, ID  
Elevation  
Pure Seed 97.97%  
Germination 97  
Hard Seed  
Total Germ & Hard  
Other Crop 0  
Inert Matter 2.0  
Weed Seed .03  
Noxious Weed Seed None  
Tested 9-83  
Net Weight 6 ~~2~~ pounds



*2 lbs per acre*  
**Native Plants Inc.**

1697 West 2100 North  
Lehi, Utah 84043  
(801) 531-1456 SLC phone  
(801) 768-4422 Lehi phone

**GUARANTEE:**

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071504

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA# 14-20-H62-3492	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR 50 West Broadway, Suite 1200, Salt Lake City, Ut 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 811' FNL & 659' FEL NE/NE		8. FARM OR LEASE NAME Duchesne Ute Tribal	
14. PERMIT NO. API# 43-013-30769		9. WELL NO. 1-25	
15. ELEVATIONS (Show whether OF, TO, OR, etc.) 5578' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLE. AND SUBST OR AREA Sec. 25, T4S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Final Release	<input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We are requesting a Final Release of further obligation on this location.

Attached is a copy of the release obtained from the surface owner of the referenced well.

RECEIVED  
JUL 08 1987DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bill Kmyrn*

TITLE

Production Supt.

DATE

7-1-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Lomax



June 30, 1987

RECEIVED  
JUL 09 1987

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

DIVISION OF  
OIL, GAS & MINING

RE: Duchesne Ute Tribal #1-25  
Sec. 25, T4S, R3W  
Duchesne County, Utah

Duchesne Ute Tribal #11-13  
Sec. 13, T4S, R3W  
Duchesne County, Utah

Gentlemen:

Enclosed is the original and four (4) copies of  
Sundry Notice for Final Release of subject wells.

Please advise if you need additional information.

Sincerely,

Bill K. Myers  
Production Superintendent  
Lomax Exploration

Enclosures (10)

BKM/kj

cc: John D. Steuble  
Lomax Exploration  
Salt Lake City, Utah 84101

State of Utah  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Bureau of Indian Affairs  
Realty Property Management  
Uintah & Ouray Agency  
Ft. Duchesne, Utah 84026



June 12, 1987

Mr. Alton Moon  
537 West 50 North  
Duchesne, UT 84066

RE: Duchesne #1-25 Well  
Duchesne County, Utah

Gentlemen:

The Department of the Interior has requested documentation from you as the surface owner of the captioned wellsite that adequate reclamation of the areas disturbed by oil and gas operations has been satisfactorily completed.

Your signature in the space provided below will evidence your satisfaction with the reclamation and will relieve Lomax Exploration of any further liability in connection with the captioned well.

If you have any questions concerning this matter, please contact either myself at 801-322-5009 or Mr. Tim O'Brien with the Bureau of Land Management at 801-789-1362.

Very truly yours,

John D. Steuble  
Production Manager

Reclamation satisfactorily completed.

  
Mr. Alton Moon

6-24-87  
Date

JDS/tkb

RECEIVED  
JUL 01 1987

DIVISION OF  
OIL, GAS & MINING